

## Carbon in US Energy Production

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<http://wilcoxon.maxwell.insightworks.com/pages/talks/>

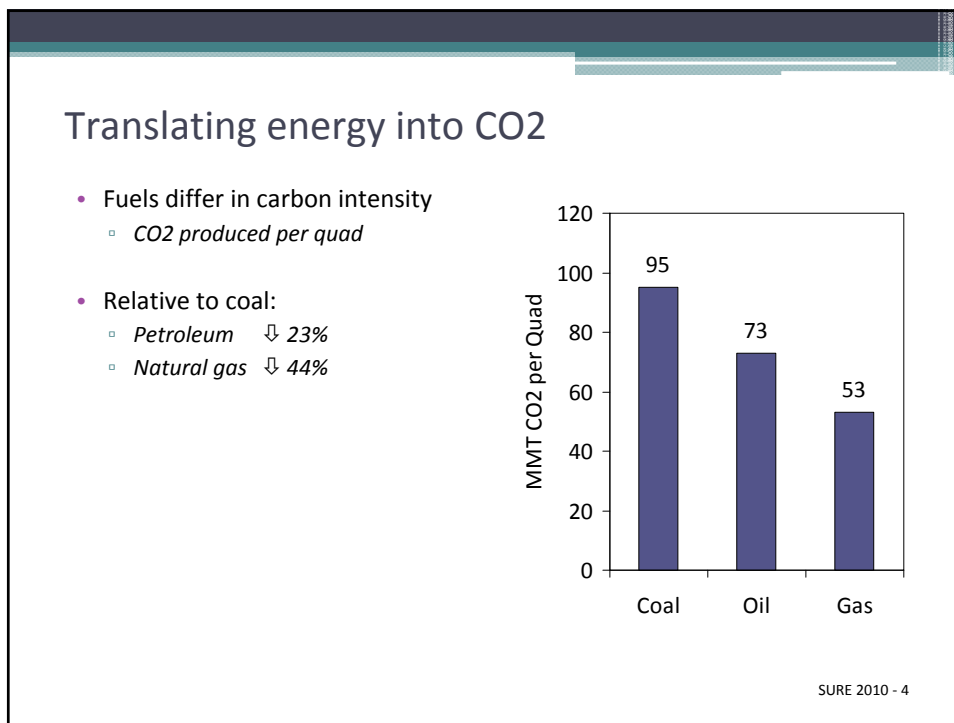
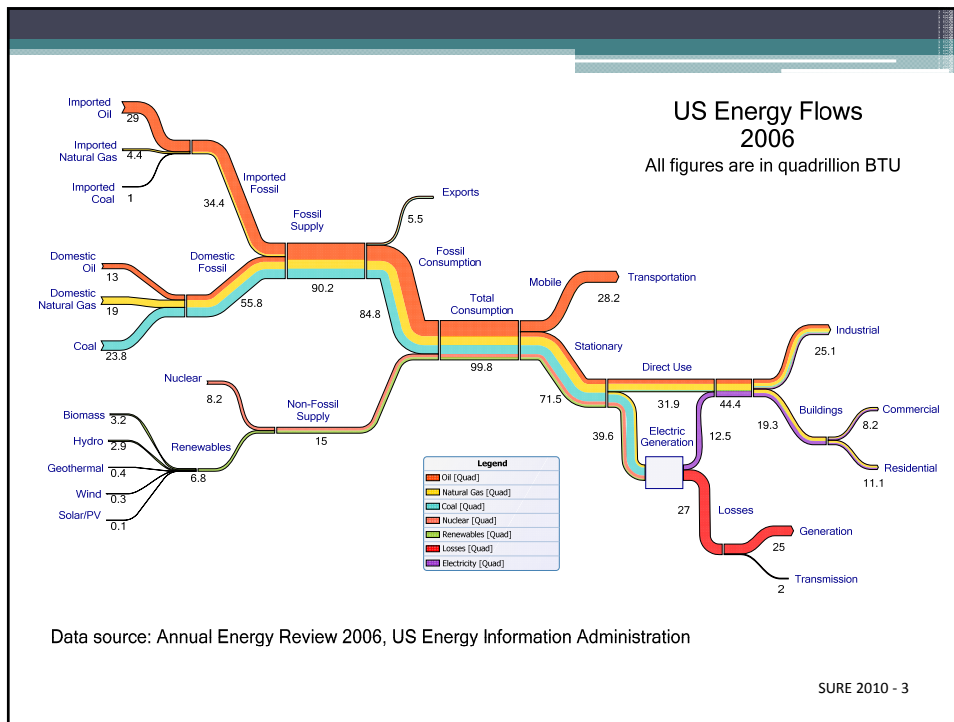
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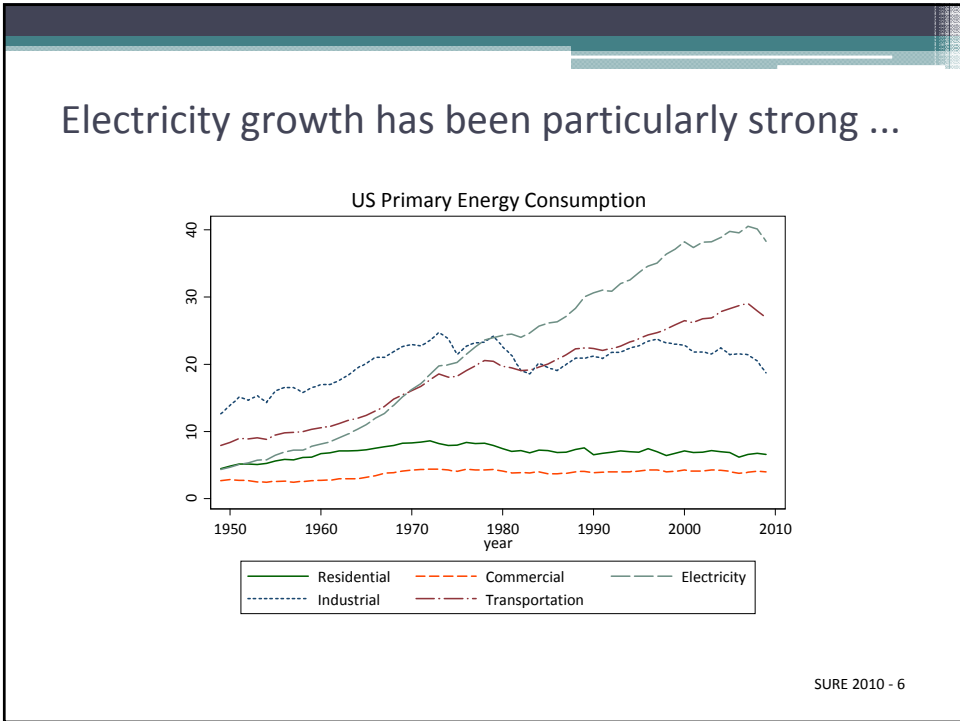
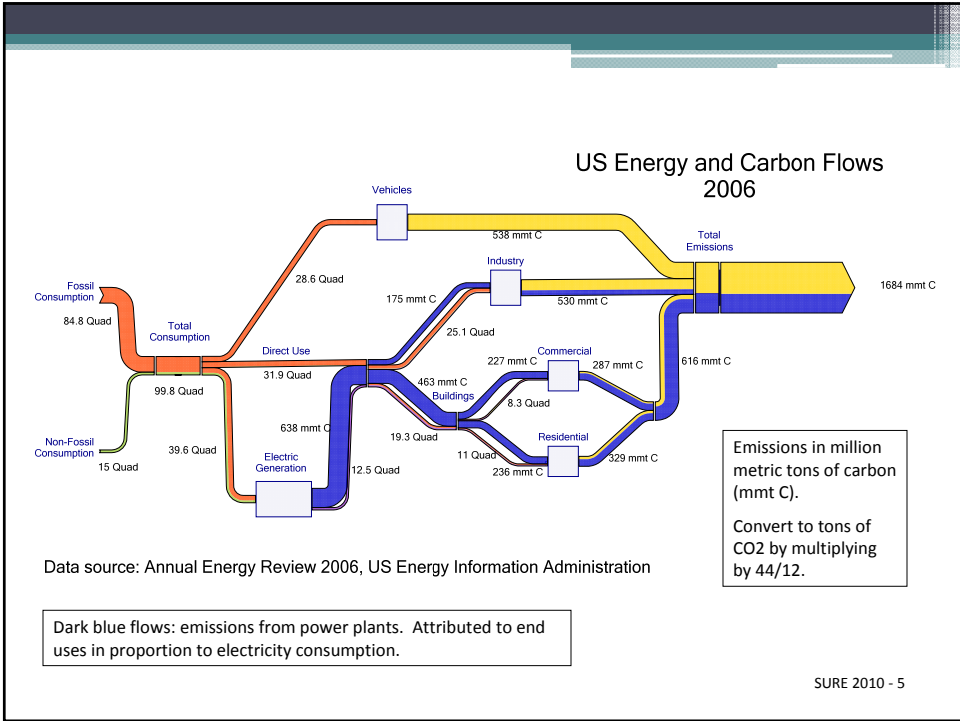
## Fuel use and energy units

- National fuel use is measured in quads
  - *1 quad = 1 quadrillion BTU ( $10^{15}$ )*
- How large is a quad?
  - *Coal "unit trains": 100 cars, about 1 mile long*
  - *1 train fuels a 300 MW power plant for about 3 days*
  - *1 quad = 4,500 unit trains*

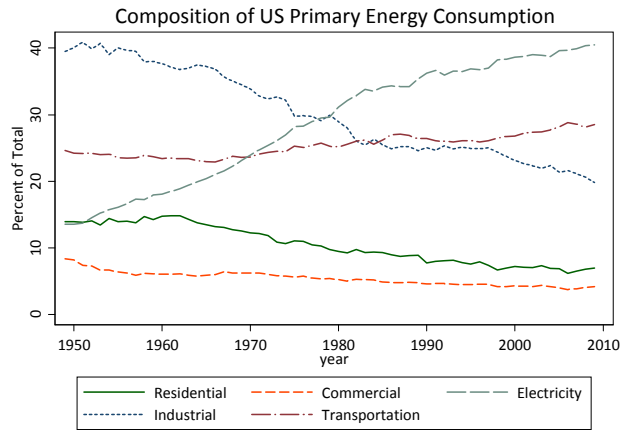


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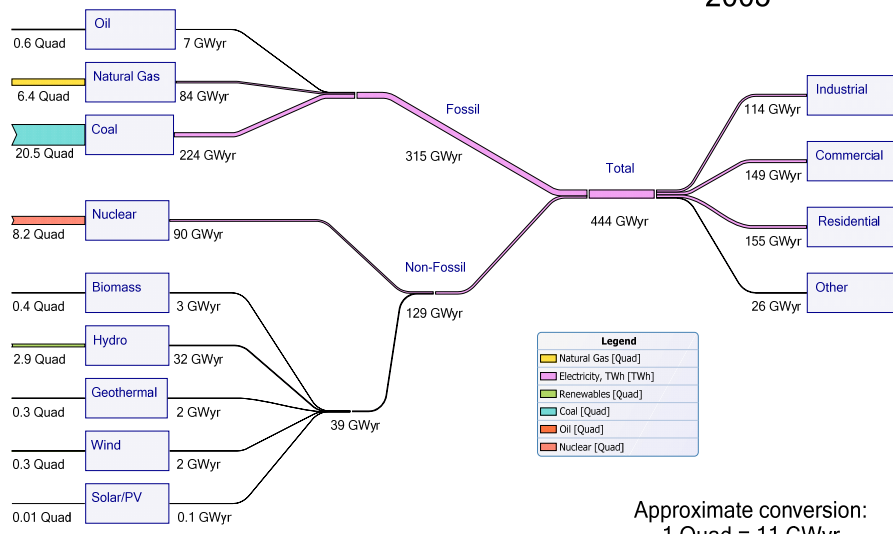


... especially as a share of the total



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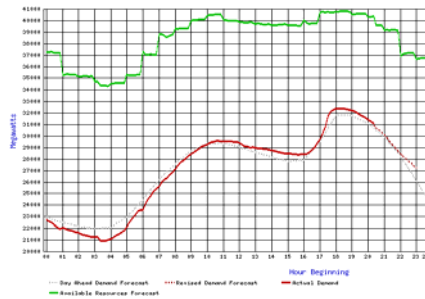
### US Electricity Flows 2006



Data source: Annual Energy Review 2006, Energy Information Administration

## California load curve

- Independent System Operator (ISO)
  - Operates part of the electrical grid
- Data for January 21, 2008
- Demand (red curve):
  - Min at 3:30 am, 21 GW
  - Max at 6:30 pm, 32.5 GW
  - Max is 55% higher
- Capacity (green curve):
  - 34.5–41 GW

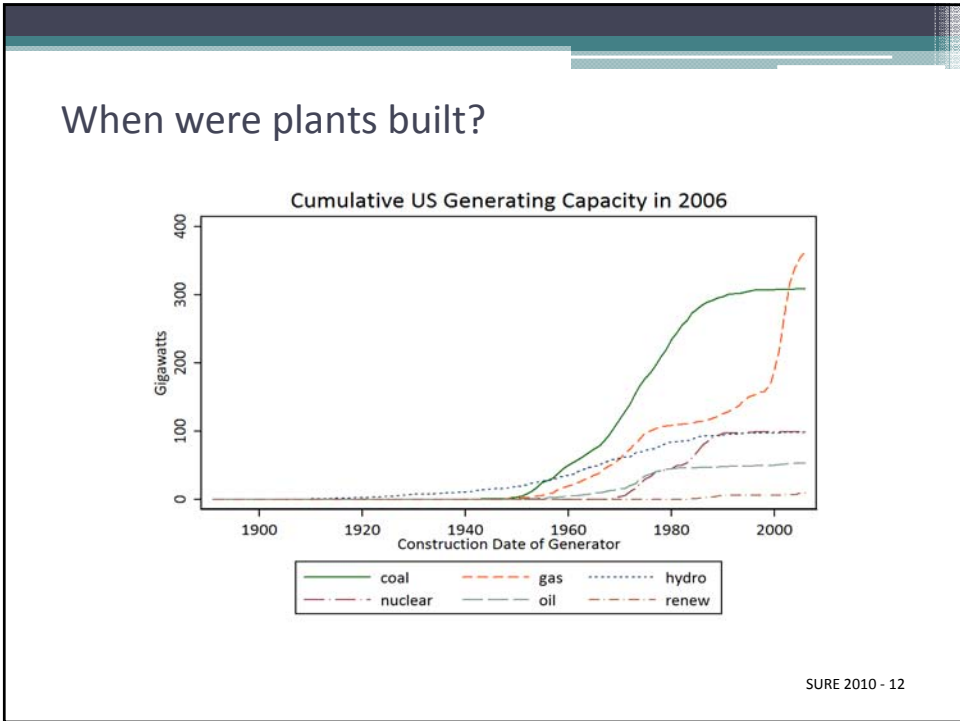
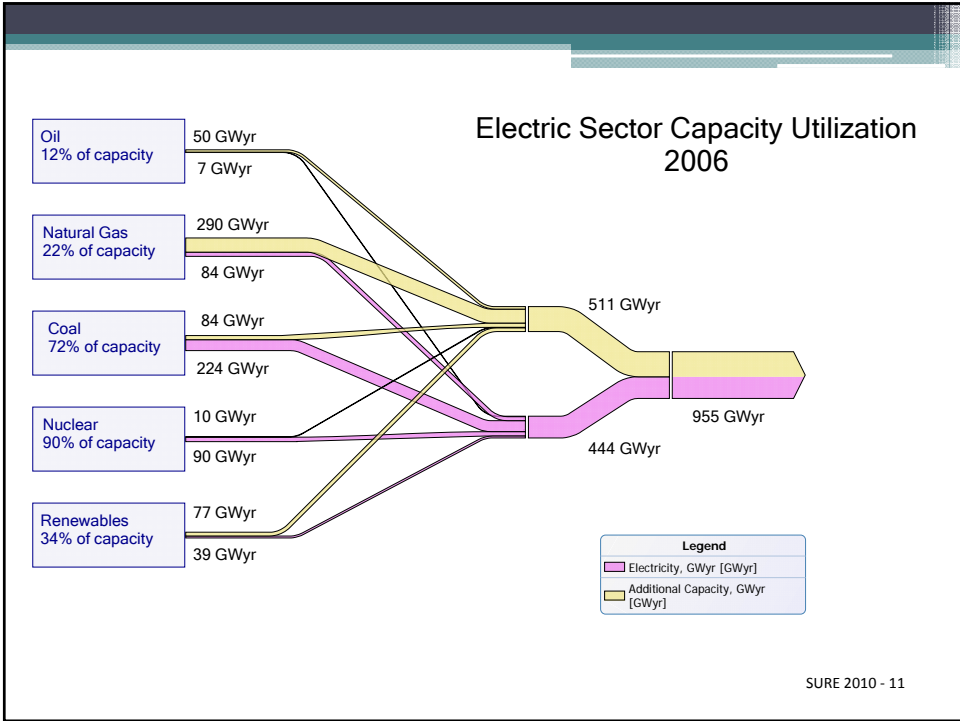


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## Types of plants

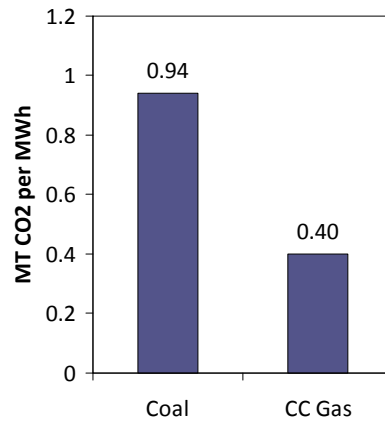
- Base load
  - Run almost all the time
  - Expensive to build, slow start, cheap to run
  - Coal, nuclear
- Peaking
  - Run during peak periods
  - Cheap to build, quick start, expensive to run
  - Gas, oil, hydro
- Intermittent
  - Weather dependent: wind, solar

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## Potential gains from fuel switching

- Carbon intensity of fuels
  - *Gas: 44% less CO<sub>2</sub> per quad*
- Efficiency in generation
  - *Pulverized coal ≈ 34%*
  - *Combined cycle gas ≈ 46%*
- CO<sub>2</sub> per MWh relative to coal:
  - *Natural gas ↓ 57%*



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## Leading options for replacing fossil

- Integrated gasification combined cycle coal (IGCC)
  - *With carbon capture and sequestration (CCS)*
- Combined cycle gas
  - *With CCS*
- Nuclear
- Renewables

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## Replacing fossil completely?

- Need about 550 GW to eliminate fossil
  - 330 GW base load
  - 220 GW peaking
- Fossil with CCS
  - 410 GW of IGCC CCS coal (80% utilization) = \$1.4 T
  - Add CCS to 220 GW of combined cycle gas = \$220 B
    - Total = \$1.6T
- Intermittent renewables
  - 1300 GW of wind (25% utilization) = \$2.5 T
  - Add CCS to 220 GW of combined cycle gas = \$220 B
    - Total = \$2.7 T

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## Transmission grid

- Can we get power where it's needed?
- Especially important for wind and solar
  - Best locations are far from cities
  - Need geographic dispersion

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## More grid capacity needed for wind

Variation in wholesale electricity prices due to grid congestion

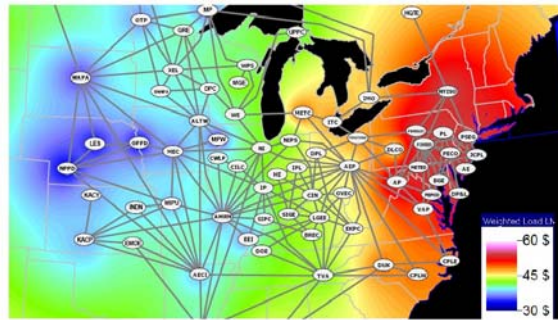


Figure 2.2-3 Contour Map of Annual Load Weighted LMP

From "2006 Midwest ISO-PJW Coordinated System Plan (CSP)," December 2006.

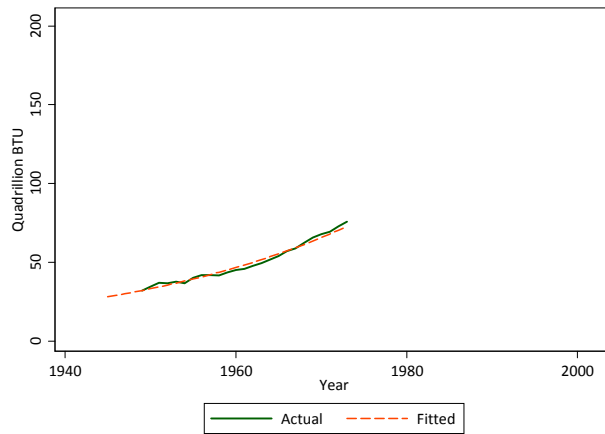
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## Historical perspective?

- Does fuel use rise inexorably no matter what?
- What do we know from history about fuel use?

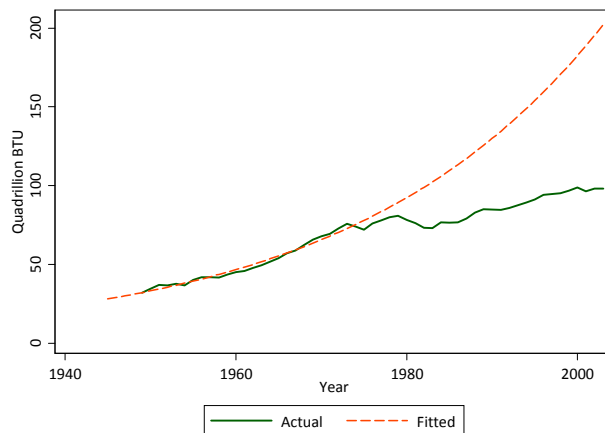
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## Exponential growth after the war (3.4%)



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## Sharp change after the energy shocks!



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## Energy prices matter!

- Stabilized US energy consumption
  - *Flat for about 20 years*
- GDP growth was a little slower
  - *About 0.2% per year: from 3.2% to 3.0%*

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## A very large problem ...

- Currently:
  - *86 quads of fossil fuels*
  - *6 gigatons of CO2 emissions*
- To limit temperature increase to 2° C:
  - *Need to bring CO2 down by more than 80%*
- Rough targets by 2050:
  - *16 fossil quads*      ↓ *70 quads*
  - *1 gigaton CO2*      ↓ *5 gigatons*
- Will be very difficult without a rise in fossil prices

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